

Interconnector's Capacity Offering for GY24 onwards



Increases to INT's Firm Capacity Offering

From 1 January 2025, 85% of INT's Technical Capacity will be offered as Firm and 15% as Interruptible in the BE to UK flow direction.

Additionally, the offer of Firm Capacity in the UK to BE direction will increase during the Q2 and Q3 2025 periods to 85% of INT's Technical Capacity.

The below table summarises the resulting Firm capacity offering;

Flow Direction	GY'24 (Annual)	Q4'24	Q1'25	Q2'25	Q3'25	GY 25+
UK to BE	66% Firm	66% Firm	66% Firm	85% Firm		66% Firm
BE to UK	66% Firm	66% Firm	85% Firm			

1 July: Annual Auction Capacity Offering

The resulting maximum¹ capacity volumes which will be offered on 1 July in the Annual Auctions are therefore;

Class	GY 24	GY 25	GY 26	GY 27	GY 28	GY 29 - 32	GY 33+
Physical Flow Direction: UK to BE (GWh/h) – Offered Capacity							
Firm	1.254	2.431	9.831	13.679	13.979	12.186	14.336
Interruptible [^]	4.072	9.232	9.232	9.232	9.232	9.232	9.232
Physical Flow Direction: BE to UK (GWh/h) – Offered Capacity							
Firm	1.405	6.679	14.153	18.001	23.409	20.563	22.763
Interruptible [^]	4.708	4.708	4.708	4.708	5.021	5.021	5.021
<i>[^]Should an Annual Capacity auction sell out or be sold at a premium, INT will offer its Interruptible Capacity for the corresponding period(s) in the Annual Interruptible Auction on 15 July 2024</i>							

1 July (13:00 UKT) onwards: Implicit Allocation Capacity Offering

Following the close of the Annual Auction on PRISMA, INT will offer a maximum of **90%** of its Firm Capacity via IAM for Gas Year 2024, whilst for future years, a maximum of **80%** of its Firm Capacity will be made available via IAM.

Should the Firm Capacity sell out via IAM, a maximum of 90% of INT's Interruptible Capacity will be offered for Gas Year 2024 and a maximum of 80% for the future gas years as Annual Capacity Products only which can be purchased independent of any other incentive or product offering.

¹Final figures may differ due to INT's IAM remaining open until 17:00 UKT 25 June – volumes in table are rounded, exact figures available via INT's EDP [here](#).

Incentives and Long term Capacity Structures

For GY 2024 onwards, INT will continue to offer the same range of incentives for bidirectional and Long Term Capacity Structures as in previous years, including the Ten Year Bi-directional Capacity Structure.

INT's capability to provide **physical, bi-directional gas flows all year round** means that the capacity products and incentives discussed above provide Shippers with the ability to react very quickly to market fluctuations, as well as to volatility driven by the growth in wind and solar renewables on the continent and the UK.

Lowest Price Guarantee

A Capacity Transaction for Annual Firm Capacity Products for 5 or more successive Gas Years benefits from a "lowest price guarantee". This is based on the applicable Capacity Charge for each individual Gas Year within the incentive.

Questions?

Further information on INT's capacity tariffs and incentives can be found in the INT Charging Statement – Issue 61, published [here](#).

The INT Commercial Team also remain available to answer any queries you may have. Please contact:

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